

CONSTANT POWER GENERATION OF ANFIS BASED CPG-MPPT METHOD FOR SOLAR PV SYSTEMS

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Abstract: Top Blackout A vital part of sun-oriented PV framework plan that boosts the result force of PV clusters that change with the weather conditions is following MPPT innovation. In spite of the advancement of different innovations, Irritate and Notice P and O are still frequently utilized for MPPT on account of their moderateness and straightforwardness of purpose. By and by, this strategy's essential weaknesses incorporate its sluggish union time, solid vibration around the greatest power point, and float issues got on by sudden changes light. The MPPT Procedures In light of P&O are introduced in this paper. MATLABSIMULINK mimics both the first P&O approach and the changed P&O strategy to evaluate this adjustment. The reproduction's discoveries exhibit how well the ongoing P&OMPPT issue is addressed.

In order to increase PV power generated by the sun, this study introduces a variant of the MPPT Irritate and Notice (P&O) computation for the Continuous Power Generation (CPG) era. The power control boundaries are synchronized with MPPT P&O by this variant. It is possible that this breakthrough will allow solar PV to operate in two modes: MPPT and CPG. The maximum power point tracking (MPPT) mode is useful for improving solar PV yield power when it deviates from the reference power. Anyhow, when the PV yield power from the sun is more than or equal to the reference power, the CPG mode functions to limit the result force of the solar charger. It has been confirmed using a range of irradiance and reference power that the replicated results of this MPPT-CPG control allow the heap yield voltage reaction to remain constant at 48 V with less than a 5% error.

I. INTRODUCTION

Indonesia's entire geographical area has a sun powered energy capability of 112,000 GWp or 4.8 kWh/m²/day, as per insights from the Public Energy Social event. This sunlight based power plant shows guarantee in addressing the rising interest for energy because of the confined accessibility of oil products. The sunlight based energy framework uses sun oriented fueled chargers to change over sun powered radiation into power. Sun based PV's reliance on irradiance prompts fluctuating energy age, which is an impediment when utilized in a sun-situated power plant. The proficiency of energy change is low, around 30% [3, 11]. Subsequently, photovoltaic frameworks depending on daylight for activity should utilize the Most extreme Power Point Following (MPPT) way to deal with capability at the Greatest Power Point

(MPP) [2, 5]. As of late, there has been a critical ascent in interest in the MPPT conventional and computational reasoning techniques. P&O is a generally utilized and prestigious technique. The explanations behind this might incorporate P&O's minimal expense, fast establishment time, high power result, and simplicity of establishment. At the point when the voltage conveyed to the pile surpasses the store score voltage, utilizing the MPPT P&O approach at most extreme power causes an exceptionally high last voltage at the load. This could bring about high voltage issues. Sun based photovoltaic frameworks upgraded for daylight openness ought to be viable while working at the Most extreme Power Point (MPP) because of the Bother and Notice (P&O) calculation. Changes in light power could prompt exorbitant voltage.

MPPT might be tweaked using Consistent Power Age (CPG) as a strategy to forestall this issue [5]. The MPPT P&O-CPG change limits the greatest power created by the MPPT P&O technique to keep a steady voltage at the predefined level [8]. This MPPT P and O-CPG change works by utilizing a DC converter. The SEPIC converter stands apart as particular among DC converters. The MPPT and O-CPG modes change the obligation pattern of the SEPIC converter

progressively. Utilizing the MPPT mode might facilitate the activity of the SEPIC converter when the power produced by the photovoltaic framework (P_{pv}) isn't predictably exact or equivalent to the reference power (P_{ref}). When the photovoltaic (PV) energy yield in consistent power age (CPG) mode is near the reference power (P_{ref}), keeping up with $P_{pv} = P_{ref}$ brings about stable expenses [9]. PSIM programming was utilized to show sun based modules with light and burden expense renditions to evaluate the effectiveness of MPPT P&O and CPG capabilities in forestalling overvoltage by restricting PV yield energy.

Energy is supposed to help financial improvement in the midst of a quickly expanding populace and current blast. Using oil based commodities for power age is an essential supporter of CO₂ emanations, an intense ozone depleting substance, prompting uplifted dangers of an Earth-wide temperature boost and other environment influences. Over the course of the past 10 years, elective energy sources including hydropower, geothermal, wind, sun oriented, biomass, and geothermal energy have acquired expanded worldwide prevalence.

These energy sources are acquiring fame since they are promptly accessible at

no expense and don't create CO₂ emanations. Sun based controlled photovoltaic energy frameworks are perceived as a suitable energy hotspot for future energy needs because of its financially savvy arrangement and capacity to tackle daylight consistently. Unfortunately, it has a few blemishes. Sun based controlled chargers are exorbitant and have little proficiency in changing over daylight into energy. In certain conditions, the effectiveness of change might reach up to 42.8%, rather than 12% in conventional units. The power age attributes of the PV structure are impacted by vacillations in cell temperature and sunlight based radiation, prompting conflicting power yield.

To enhance power yield and draw the line nearer to the greatest power point (MPP), the heap impedance ought to match the source impedance. A MPPT controller is many times constrained by a DC converter control framework [2-4]. MPPT controllers are gainful for gradually changing a DC converter's obligation cycle for impedance coordinating. The controller and DC converter together are alluded to as the MPPT sun oriented charge controller, otherwise called the Power Embellishment Unit. Specialists are utilizing a few Greatest Power Point Following (MPPT) strategies prescribed in

their examination to get the most noticeable MPP. Analysts have moved their accentuation to the MPPT worldwide situating framework on account of the non-straight nature and dependence on daylight and cell temperature of sunlight based controlled chargers. A few specialists have made different Greatest Power Point Following (MPPT) calculations, including slope rising, Heartbeat and Perception (P&O), consistent voltage and current, Steady Conductance (INC), fluffy rationale control, man-made brainpower methods like brain organizations (NN), and hereditary calculations (GA). [5-10] Sub-atomic multitude streamlining (PSO) is a strategy frequently used for development. A few experts have presented cross breed MPPT arrangements, including ANN-based INC, FLC-based INC, and neuro-fluffy based MPPT, to precisely boost power yield.

The principal goals of the review are to reproduce a photovoltaic energy change framework (PVECS) that depends on sun oriented radiation and to streamline power extraction by following the most extreme power point. A reenactment model structure for bridling sunlight based energy free of charge (SWDHES). Execute control frameworks to improve the power nature of sun based fueled photovoltaic (PV) power creation.

The copy has a photovoltaic board associated with the converter. The boundaries T_r , T , $V_{oc,r}$, $I_{SC,r}$, G_r , G , N , and R_S in the multiplication address the reference temperature, encompassing temperature, PV open circuit voltage, PV obstruct, reference sun-situated radiation, sun-controlled radiation on the PV board surface, number of confined PV cells, and PV board series resistance, separately. A PI controller controls the obligation pattern of the change to follow the most extreme power point.

II. SOLAR CELL MODEL

The PV generator is essentially a semiconductor with PN junctions that converts solar energy directly into usable electricity. You can see the very same circuit in Fig. 1.

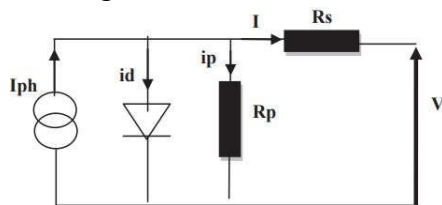


Fig 1: Equivalent circuit of PV cell

The following equation describes current-voltage relationship of single PV cell

$$I = I_{ph} - \left(\exp \frac{q(V + R_s I)}{nKT} - 1 \right) - \frac{V + R_s I}{R_p}$$

The electronic charge, diode factor, Boltzmann's steady, intersection temperature, PV yield voltage, PV yield current, photocurrent, immersion current, and series obstruction are all defined in this context.

Best power (P_{mpp}), open circuit voltage (V_{oc}), and impede (I_{sc}) are the usual outcome attributes of the PV cell, as shown in Fig. 2. These limits are replicated in a typical environment with a temperature of 25°C and a detachment of 1000 W/m².

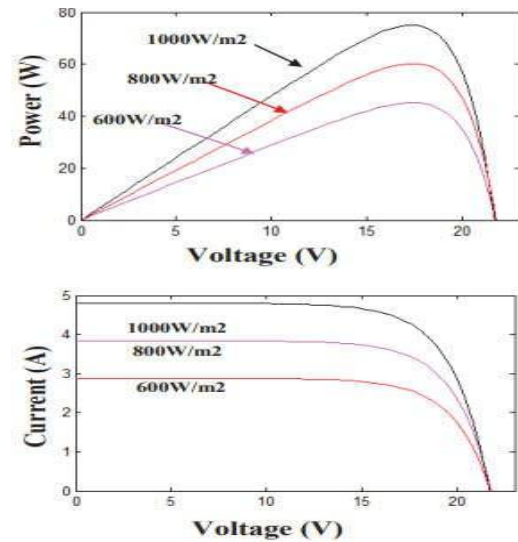


Figure 2. Output characteristics curves with different irradiation (a) U-P curves (b) U-I

III SYSTEM MODELING

Based on conventional mathematical tools (e.g., differential equations) is not well suited for dealing with ill-defined and uncertain systems. By contrast, a fuzzy inference system employing fuzzy if-then rules can model the qualitative aspects of human knowledge and reasoning processes without employing precise quantitative analyses. This fuzzy modeling or fuzzy identification, first explored systematically by Takagi and Sugeno [54], has found numerous practical applications in control [36], [46], prediction and inference [16], [17]. However, there are some basic aspects of this approach which are in need of better understanding. More specifically:

- 1) No standard methods exist for transforming human knowledge or experience into the rule base and

database of a fuzzy inference system.

2) There is a need for effective methods for tuning the membership functions (MF's) so as to minimize the output error measure or maximize performance index.

In this perspective, the aim of this paper is to suggest a novel architecture called Adaptive-Network-based Fuzzy Inference System, or simply ANFIS, which can serve as a basis for constructing a set of fuzzy if-then rules with appropriate membership functions to generate the stipulated input-output pairs. The next section introduces the basics of fuzzy if-then rules and fuzzy inference systems. Section II.1 describes the structures and learning rules of adaptive networks.

A. Fuzzy If-Then Rules

Fuzzy if-then rules or fuzzy conditional statements are expressions of the form IF A THEN B, where A and B are labels of fuzzy sets [66] characterized by appropriate membership functions.

If pressure is high, then volume is small where pressure and volume are linguistic variables [67], high and small are linguistic values or labels that are characterized by membership functions.

Another form of fuzzy if-then rule, proposed by Takagi and Sugeno [53], has fuzzy sets involved only in the premise part. By using Takagi and Sugeno's fuzzy if-then rule, we can describe the resistant force on a moving object as follows:

If velocity is high, then force

where, again, high in the premise part is a linguistic label characterized by an appropriate membership function. However, the consequent part is described by a nonfuzzy equation of the input variable, velocity.

IV. ANFIS

Quick powerful response and brilliant precision during the consistent state are two execution models that the traditional P&O calculation can't meet at the same time. This is because of the way that expanded wavering at the most extreme power working point during the consistent state would bring about decreased power creation if the step-size is set enormous enough for a fast unique reaction. The objective of the new methodology is to track down a functional method for working on the exhibition in both stable states and elements. Fig. 4 makes sense of the new technique's fundamental thought.

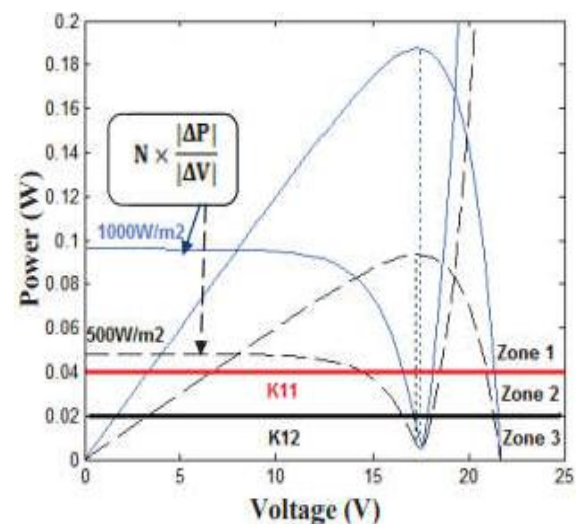


Figure 4. The principle of the new algorithm

The recreation results show that contrasted with the customary fixe step-

size draws near, the original calculation is considerably speedier and more exact. Flowchart Fig. 5 depicts the calculation of the proposed procedure.

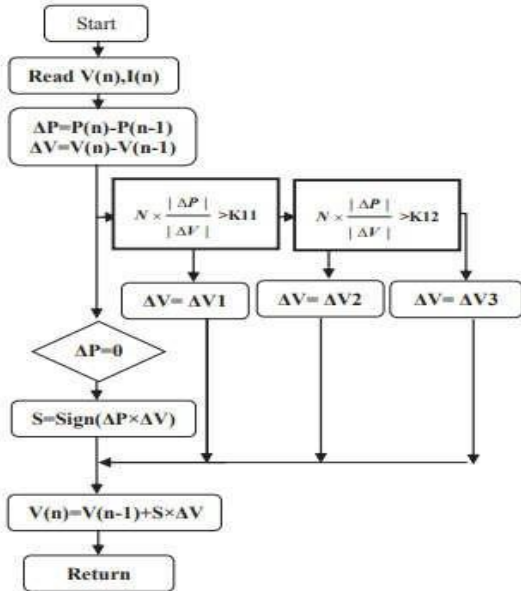


Figure 5. Modified Perturb & Observe (P&O) Method.

V. SOFTWARE USED

MATLAB

The abbreviation for network research center is Matlab. It joins programming, estimation, and representation into an easy to understand climate where issues and their answers are introduced utilizing notable numerical images. Normal applications contain Analytics and math Advancement of calculations getting information Prototyping, recreation, and displaying Information perception, investigation, and examination Designing and logical illustrations production of utilizations, which incorporates making graphical UIs.

A cluster is the principal information component in Matlab, an

intelligent framework that needn't bother with to be dimensioned. This makes it conceivable to do a ton of specialized figuring undertakings more quicker than you could in the event that you were composing a program in a scalar no intuitive language like C or FORTRAN. This is especially valid for issues including network and vector definitions.

VI. SIMULATION RESULTS AND ANALYSIS

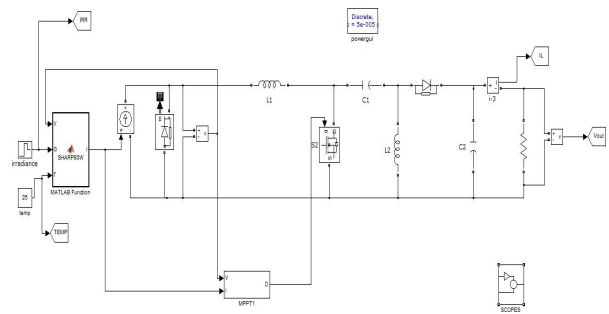


Fig 6:Block diagram

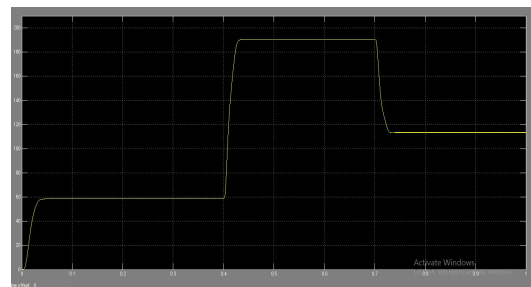
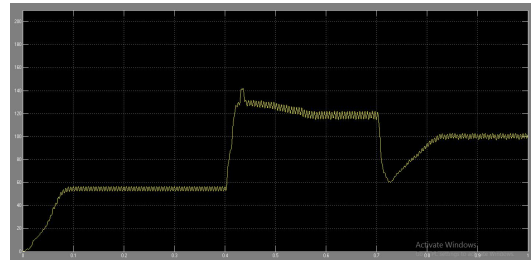
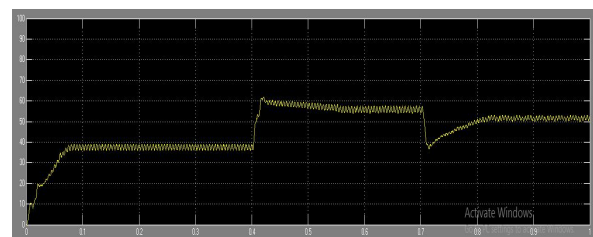


FIG 7 A. WITH MPPTCPG



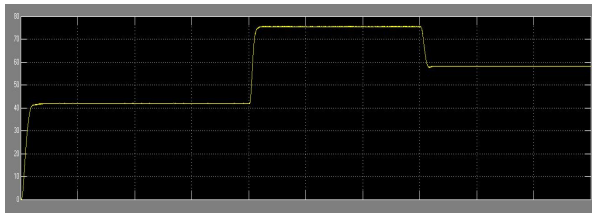


FIG 7B. WITH MPPTCPG

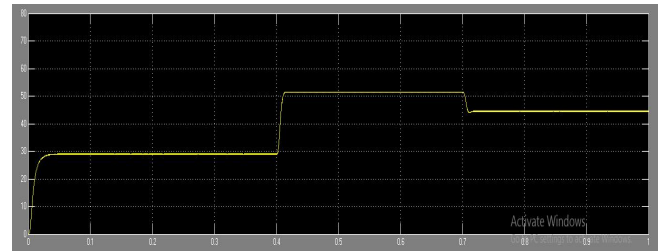


FIG 8B. WITH MPPTCPG

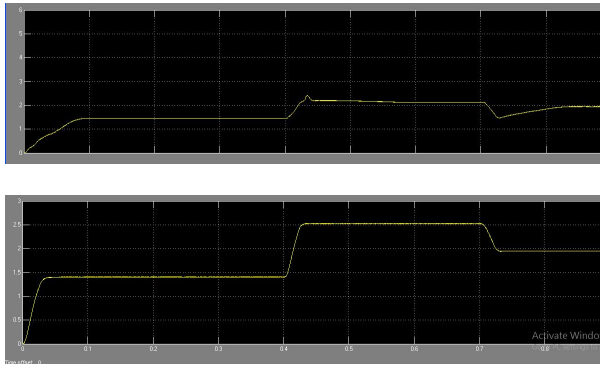


FIG 7 C. WITH MPPTCPG

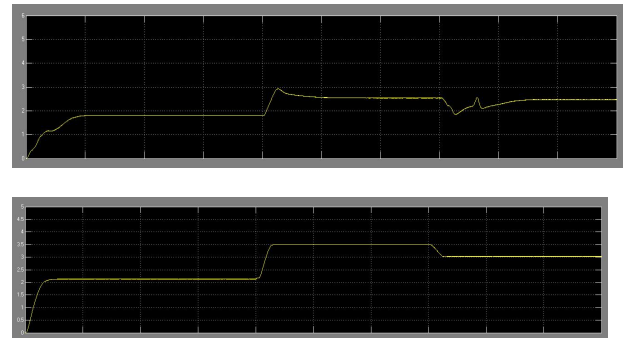


FIG 8C. WITH MPPTCPG

Fig. 7. Comparison of Pout (W), Vout (V) and Iout (A) response with 75W load when using MPPT P&O method and MPPT P&O-CPG method.

Fig. 8. Comparison of Pout (W), Vout (V) and Iout (A) response with 150W load when using MPPT P&O method and MPPT P&O-CPG method.

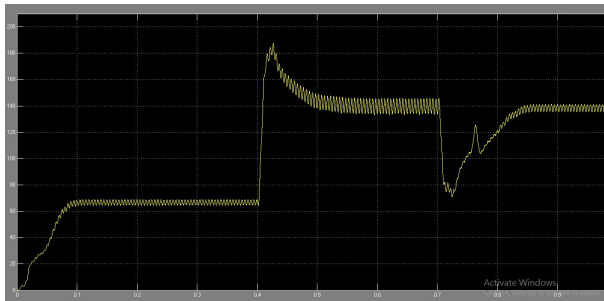


FIG 8A. WITH MPPTCPG

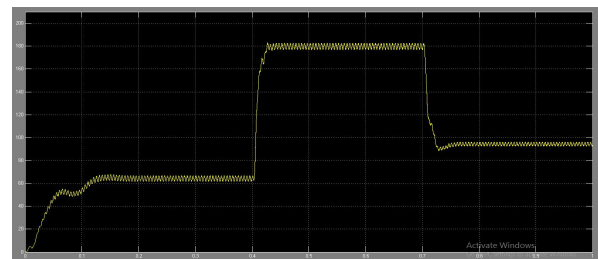
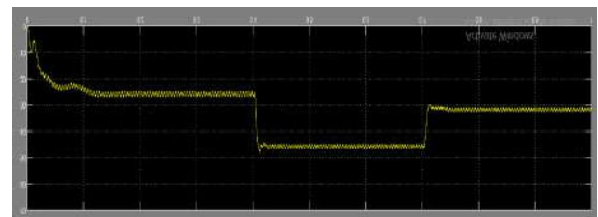
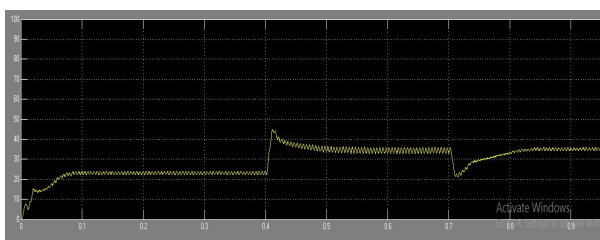
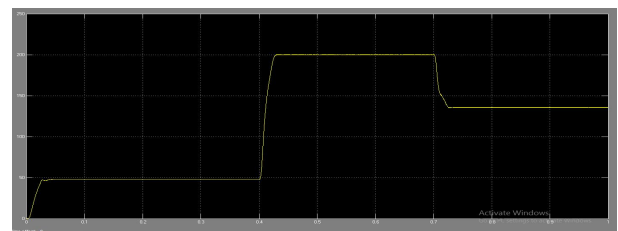
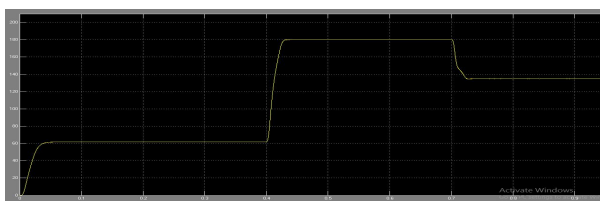


FIG 9A. WITH MPPTCPG



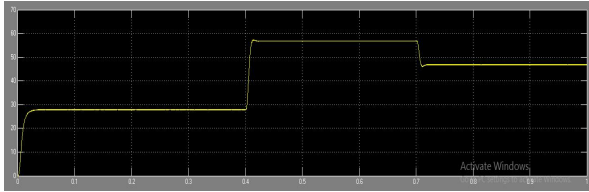


FIG 9B.WITH MPPTCPG

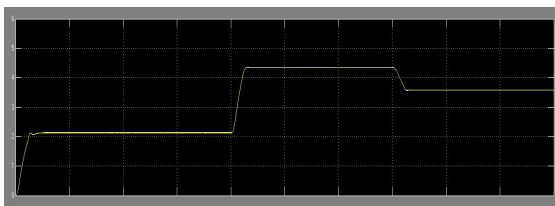
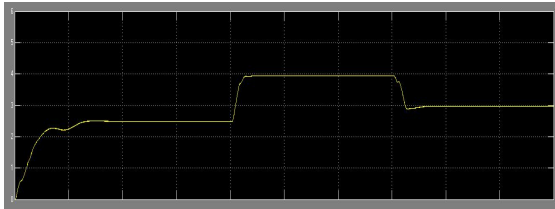


FIG 9C.WITH MPPTCPG

Fig. 9. Comparison of Pout (W), Vout (V) and Iout (A) response with 200W load when using MPPT P&O method and MPPT P&O-CPG method.

Three reference power (P_{ref}) upsides of 75 W, 150 W, and 200 W, along with three explicit irradiance upsides of 300 W/m², 650 W/m², and 1,000 W/m², are utilized in assessments at a steady temperature of 25°C to assess the viability of the proposed MPPT-P&OCPG strategy. We lay out an association between the reaction MPPT-P&O technique and the reaction MPPT-P&O CPG system. The assessed presentation reference (P_{ref}) for the heap obstruction might be viewed as in Table III and was recently made sense of. The review looked at the consequences of two Most extreme Power Point Following (MPPT) methodologies, Irritate and Notice (P&O) and P&O with Form P&O Inclination (CPG), utilizing PSIM programming on a

2x100 WP sunlight based charger under various light forces. The reaction of the MPPT-P&O procedure showed an expansion in voltage result and power yield when the converter's result voltage arrived at 75.48.8 V and 64.32 V at 650 W/m² and 1000 W/m², separately. A voltage of 48V was accomplished under evaluated load conditions. At an illumination point of 300 W/m², the Pucker reaction, Vout, and Iout of the MPPT Bother and Notice Steady Power Gain procedure with a predisposition voltage of 75W recommend the enactment of the Unique MPPT mode without even a trace of the resultant voltage and inclination voltage. When the photovoltaic (PV) framework accomplishes a specific edge, for example, 48.21V at 1000W/m² light or 48.18V at 650W/m² illumination, the Most extreme Power Point Following (MPPT) mode movements to Consistent Power Age (CPG) mode to keep a consistent PV power supply and assurance that the result voltage stays under 48 V.

Overemphasize happens when the heap strain outperforms 5% of the evaluated load voltage. The stack's ostensible voltage of 48V fills in as the basic disappointment edge, with any deviations inside this reach deciding the resultant voltage yield. At the point when the Most extreme Power Point Following (MPPT) mode advances to the Steady Power Age (CPG) mode, or when variances in light force bring about the converse impact. Figure 12 exhibits the effect of utilizing the MPPT P&O and MPPT P&O-CPG strategies with PSIM on two 100 WP sunlight based chargers at various irradiances (300 W/m², 650 W/m², 1000 W/m²) and a 150 W load,

displaying a confirmed reaction trademark. The converter's result voltage surpassed the evaluated load voltage of 48 V when the light level was 1000 W/m², arriving at 53.76 V. An overvoltage occasion was distinguished in the voltage and current result of the MPPT-P&O strategy.

The MPPT P&O-CPG strategy changes to MPPT dynamic mode when the irradiance level is somewhere in the range of 300 and 650 W/m², since the expected voltage and power have not been reached. This is expected to the impacted V_{out} and I_{out} from the reaction. Whenever the irradiance level scopes 300W/m², the Most extreme Power Point Following (MPPT) mode changes to Consistent Power Age (CPG) mode to give a stable photovoltaic (PV) yield energy and keep the voltage from surpassing the 48V edge. At a light degree of 1000 W/m², a voltage of 48.12 V is created, bringing about an electrical yield of 1055.69%.

Overemphasize happens when the heap pressure outperforms 5% of the evaluated load voltage. The ostensible battery voltage of 48 V is the limit for blunder control, and all deviations inside this reach influence the last worth. The MPPT mode enacts when the radiation force falls under 650 W/m². At the point when variances in irradiance make overshoot or changes from MPPT mode CPG mode. Figure 13 shows the utilization of two 100 WP sun chargers with various irradiances (300 W/m², 650 W/m², 1,000 W/m², and 200 W) to recreate the MPPT P&O and MPPT P&O-CPG procedures utilizing PSIM. None of the three irradiance disparities lead to an overvoltage situation while utilizing the MPPT-P&O strategy. Additionally, the

unique Greatest Power Point Following (MPPT) mode works with each of the three types of radiation while utilizing the MPPT-P&O-CPG approach, bringing about comparable reactions for Sulk, V_{out}, and I_{out} in the two ways. The MPPT mode was set off because of the inability to meet the expected voltage and power reference values for every one of the three light resources. To stay away from your CPG mode from enacting underneath the predetermined qualities, guarantee that the illumination component of 1000/m² accomplishes 47V and 191.86W to accomplish the most extreme result voltage and strength.

VII. CONCLUSIONS

We recommend using the MPPT P&O-CPG method to regulate solar chargers in two modes: MPPT duties and CPG operations, the latter of which helps avoid overcharging. The MPPT P&O-CPG technique was tested using PSIM simulation. The recovery results show that the MPPT mode is initiated when the output voltage is below 48V and the load demands are equal to or more than that of the photovoltaic power supply board (PPV=Pref). When the solar charger's power demand surpasses the battery capacity (PPV > Pref) and the output voltage is more than 48V, the CPG mode is triggered. The MPPT P&O CPG approach may still encounter overshoot during mode switching due to illumination variations, but it has been shown to prevent voltage overload with a control error threshold of ±5% of the nominal stack voltage.

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